



Maharashtra Pollution Control Board

महाराष्ट्र प्रदूषण नियंत्रण मंडळ

FORM V

Environmental Audit Report for the financial Year ending the 31st March 2020

Unique Application Number

MPCB-ENVIRONMENT_STATEMENT-0000030809

Submitted Date

12-11-2020

Company Information

Company Name

Hindustan Petroleum Corporation Limited

Application UAN number

CR15120000434

Address

Mumbai Refinery, B. D. Patil Marg, Mahul

Plot no

-

Taluka

Kurla

Village

Mahul

Capital Investment (In lakhs)

749256.34

Scale

Large Scale Industry

City

Mumbai

Pincode

400074

Person Name

VIJAY S AGASHE

Designation

Executive Director - HPCL, Mumbai Refinery

Telephone Number

02225077001, 02225545061

Fax Number

02225542008

Email

vijaysa@hpcl.in

Region

SRO-Mumbai III

Industry Category

Red

Industry Type

R56 Oil Refinery (mineral Oil or Petro Refineries)

Last Environmental statement submitted online

yes

Consent Number

BO/CAC-Cell/EIC No MU-5684-14/14th CAC /6298

Consent Issue Date

12/05/2016

Consent Valid Upto

31/08/2020

Product Information

Product Name

Light Distillates (LPG/LAN/HAN/Reg. gasoline/premium Gasoline)

Consent Quantity

1968000

Actual Quantity

2266821

UOM

MT/A

Middle Distillates (ATF/SKO/HSD/LTO)

3313000

3476495

MT/A

Lube Oil Base Stock

331000

478128

MT/A

By-product Information

By Product Name

Other heavy products

Consent Quantity

2288000

Actual Quantity

1771561

UOM

MT/A

Elemental Sulphur

26000

30378

MT/A

1) Water Consumption in m3/day

Water Consumption for Process

Consent Quantity in m3/day

9660

Actual Quantity in m3/day

5589

Cooling

90242

31676

Domestic

870

380

All others	1500	1440
Total	102272	39085

1) Effluent Generation in CMD / MLD

Particulars	Consent Quantity	Actual Quantity	UOM
Effluent from Process	7200	2904	CMD
Sea cooling water effluent (blow down)	80354	20800	CMD
Sewage effluent from the factory	600	168	CMD

2) Product Wise Process Water Consumption (cubic meter of process water per unit of product)

Name of Products (Production)	During the Previous financial Year	During the current Financial year	UOM
Light Distillates	0.26	0.25	Ton/Ton
Middle Distillates	0.26	0.25	Ton/Ton
Lube Oil Base Stock	0.26	0.25	Ton/Ton
Other heavy products including refinery fuel loss	0.26	0.25	Ton/Ton
Elemental Sulphur	0.26	0.25	Ton/Ton

3) Raw Material Consumption (Consumption of raw material per unit of product)

Name of Raw Materials	During the Previous financial Year	During the current Financial year	UOM
Crude Oil	1.08	1.08	Ton/Ton

4) Fuel Consumption

Fuel Name	Consent quantity	Actual Quantity	UOM
Fuel Oil	325008	109646	MT/A
Refinery Gas/Natural Gas	411750	323971	MT/A
Liquid Naptha	230580	7577	MT/A

Pollution discharged to environment/unit of output (Parameter as specified in the consent issued)

[A] Water

Pollutants Detail	Quantity of Pollutants discharged (kL/day)	Concentration of Pollutants discharged (Mg/Lit) Except PH,Temp,Colour	Percentage of variation from prescribed standards with reasons	Standard	Reason
	Quantity	Concentration	%variation		
pH	0	7.6	0	6 -8.5	Complied
Oil & Grease	1.8	2	0	5	Complied
Suspended Solids	11.2	12.5	0	20	Complied
BOD (3 days 27 Deg C)	9.8	10.9	0	15	Complied
COD	75.5	84	0	125	Complied
Phenol	0	Below Detectable Limit	0	0.35	Complied
Sulphides	0	Below Detectable Limit	0	0.5	Complied
CN	0	Below Detectable Limit	0	0.2	Complied
Ammonia as Nitrogen (N)	2.7	3	0	15	Complied
TKN	16.3	18	0	40	Complied

P	0	Below Detectable Limit	0	3	Complied
Cr (Hexavalent)	0	Below Detectable Limit	0	0.1	Complied
Cr (Total)	0	Below Detectable Limit	0	2	Complied
Pb	0	Below Detectable Limit	0	0.1	Complied
Hg	0	Below Detectable Limit	0	0.01	Complied
Zn	0	Below Detectable Limit	0	5	Complied
Ni	0	Below Detectable Limit	0	1	Complied
Cu	0	Below Detectable Limit	0	1	Complied
V	0	Below Detectable Limit	0	0.2	Complied
benzene	0	Below Detectable Limit	0	0.1	Complied
Benzo(a)-pyrene	0	Below Detectable Limit	0	0.2	Complied

[B] Air (Stack)

Pollutants Detail	Quantity of Pollutants discharged (kL/day)	Concentration of Pollutants discharged(Mg/NM3)	Percentage of variation from prescribed standards with reasons	Standard	Reason
	Quantity	Concentration	%variation		
SPM	255	6.6	0	150 mg/Nm3	Complied
SOx	3668	97.9	0	12.6 TPD	Complied
NOx	6490	172.3	0	6.5 TPD	Complied
CO	1892	50.2	0	150 mg/Nm3	Complied

HAZARDOUS WASTES

1) From Process

Hazardous Waste Type	Total During Previous Financial year	Total During Current Financial year	UOM
4.2 Spent catalyst	2054.5	2199.2	MT/A

2) From Pollution Control Facilities

Hazardous Waste Type	Total During Previous Financial year	Total During Current Financial year	UOM
0	0	0	MT/A

SOLID WASTES

1) From Process

Non Hazardous Waste Type	Total During Previous Financial year	Total During Current Financial year	UOM
Metal Scrap	4938	3469	MT/A
Plastic Waste	64710	58760	Kg/Annum
Metal containers	4524	5479	Nos./Y
Plastic containers	216	959	Nos./Y

2) From Pollution Control Facilities

Non Hazardous Waste Type	Total During Previous Financial year	Total During Current Financial year	UOM
N.A.	0	0	MT/A

3) Quantity Recycled or Re-utilized within the unit

Waste Type	Total During Previous Financial year	Total During Current Financial year	UOM
0	0	0	MT/A

Please specify the characteristics(in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

1) Hazardous Waste

Type of Hazardous Waste Generated	Qty of Hazardous Waste	UOM	Concentration of Hazardous Waste
4.2 Spent catalyst	367.7	MT/A	To authorised recycler - M/s Rubamin
4.2 Spent catalyst	82.7	MT/A	To authorised recycler - M/s Refracast
4.2 Spent catalyst	1748.8	MT/A	Disposed to CHWTSDF (MWML, Taloja)
0	.	MT/A	.
0	.	MT/A	.

2) Solid Waste

Type of Solid Waste Generated	Qty of Solid Waste	UOM	Concentration of Solid Waste
Metal Scrap	3469	MT/A	Sold to recycler
Plastic Waste	58760	Kg/Annum	Sold to recycler
Metal Container	5479	Nos./Y	Sold to recycler
Plastic Container	959	Nos./Y	Sold to recycler
Scrap equipments	0	Nos./Y	-

Impact of the pollution Control measures taken on conservation of natural resources and consequently on the cost of production.

Description	Reduction in Water Consumption (M3/day)	Reduction in Fuel & Solvent Consumption (KL/day)	Reduction in Raw Material (Kg)	Reduction in Power Consumption (KWH)	Capital Investment(in Lacs)	Reduction in Maintenance(in Lacs)
-	-	-	-	-	-	-

Additional measures/investment proposal for environmental protection abatement of pollution, prevention of pollution.

[A] Investment made during the period of Environmental Statement

Detail of measures for Environmental Protection	Environmental Protection Measures	Capital Investment (Lacks)
Provision of Air filters on Air line on old BH to Cryogenic Nitrogen plant and supplying excess air nitrogen plant to old boiler house air	Efficiency Improvement	60
Enhanced H/C flare gas recovery by optimizing the Flare Gas Recovery Compressor suction pressure.	Efficiency Improvement	0
Power recovery through backpressure steam turbine generator.	Efficiency Improvement	16
SEU I Furnace efficiency improvement	Efficiency Improvement	13
Ceramic coating in HGU Reformer	Efficiency Improvement	20

[B] Investment Proposed for next Year

Detail of measures for Environmental Protection	Environmental Protection Measures	Capital Investment (Lacks)
-	-	-

Any other particulars in respect of environmental protection and abatement of pollution.

Particulars

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Name & Designation
Ashok Kumar, Deputy General Manager, Technical Department